Manitoba

Science, Technology, Energy and Mines
Petroleum Branch
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WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/08 – August 5/08)

DRILLING ACTIVITY	to Aug. 5/08	To Aug. 7/07	2007 Total
Drilling Licences Issued	204	171	337
Licences Cancelled	15	10	27
Vertical Wells Drilled	124	121	264
Horizontal Wells Drilled	62	27	58
Stratigraphic Test Holes Drilled	2	1	2
Wells Drilled - Total	188	149	324
No. of Metres Drilled	258 831	173 082	382 558
Wells Re-entered	4	2	4
Wells Being Drilled	5	4	1
No. of Active Rigs	6	5	1
Wells Licenced but Not Spudded	42	73	45
Wells Completed as Potential Oil Wells	183	136	300
Wells Abandoned Dry	4	15	28
Wells Drilled but Not Completed	1	0	0
Other Completions	4	0	0
New Wells on Production	116	89	255

GEOPHYSICAL ACTIVITY		
Geophysical Programs Licenced	9	8	11
Licences Cancelled	0	0	1
Kilometers Licenced	2 751	1325	2 062
Kilometers Run	1 483	813	1 967

OIL PRICES (Average)	2008 $/m3 ($/bbl)	2007 $/m3 ($/bbl)
Month of June	814.67 (129.46)	446.00 (70.87)
Month of July	819.41 (130.21)	498.10 (79.15)

OIL PRODUCTION (M3)	2008	2007
Month of May	108 086.6	106 066.9
Cumulative Thru May 31	553 423.1	542 776.7

WEEKLY WELL ACTIVITY REPORT

05 August 2008

Lic. No.: 3871

Leader Sinclair COM 7-33-8-28 (WPM)
UWI: 100.07-33-008-28W1.02 (16 62DD)

Please note new UWI and revised well name

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 15-Jul-2008
Field/Pool Code: 16 62DD/16 59I (Commingled)

Lic. No.: 6416

Tundra et al Sinclair 5-3-7-28 (WPM)
UWI: 100.05-03-007-28W1.00

Status: Licence Cancelled (CAN)
Licence Cancelled: 05-Aug-2008

Lic. No.: 6594

White North Sinclair COM 13-22-8-28 (WPM)
UWI: 100.13-22-008-28W1.00
UWI: 100.13-22-008-28W1.02

Please note new UWI and revised well name

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 12-Mar-2008
Field/Pool Code: 16 59F/16 62B

Lic. No.: 6642

CNRL Pierson HZNTL 3-34-2-28 (WPM)
UWI: 100.03-34-002-28W1.00 - Leg #1
UWI: 100.03-34-002-28W1.02 - Leg #2

Status: Completing (COMP)
Completing: 29-Jul-2008

Lic. No.: 6646

CNRL Pierson 3-19-2-29 (WPM)
UWI: 100.03-19-002-29W1.00

Revision to Report of: 26-May-2008
Contractor: **Trailblazer Drilling Corp. - Rig# 35**

Spud Date: 30-Jul-2008
K.B. Elevation: 483.06 m
Finished Drilling: 01-Aug-2008
Total Depth: 1042.00 m
Rig Released: 02-Aug-2008
Surface Casing: 177.80 mm @ 117.00 m with 8.0 t
Production Casing: 114.30 mm @ 1042.00 m with 17.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 02-Aug-2008

Lic. No.: 6647

CNRL Pierson 5-19-2-29 (WPM)
UWI: 100.05-19-002-29W1.00

Finished Drilling: 29-Jul-2008
Total Depth: 1042.00 m
Rig Released: 29-Jul-2008
Production Casing: 114.30 mm @ 1041.50 m with 16.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 29-Jul-2008

Lic. No.: 6649

CNRL Pierson 13-19-2-29 (WPM)
UWI: 100.13-19-002-29W1.00

Status: Completing (COMP)
Completing: 05-Aug-2008

Lic. No.: 6656

Kiwi Sinclair 5-6-9-29 (WPM)
UWI: 100.05-06-009-29W1.00

Status: Completing (COMP)
Completing: 01-Aug-2008

Lic. No.: 6662

Black Gold Sinclair 13-33-8-28 (WPM)
UWI: 100.13-33-008-28W1.00

Spud Date: 29-Jul-2008
K.B. Elevation: 500.68 m
Finished Drilling: 31-Jul-2008
Total Depth: 915.00 m
Rig Released: 02-Aug-2008
Surface Casing: 219.10 mm @ 138.00 m with 10.5 t
Production Casing: 114.40 mm @ 915.00 m with 20.3 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 02-Aug-2008

Lic. No.: 6676

CNRL Pierson HZNTL 16-24-2-29 (WPM)
UWI: 102.16-24-002-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 10-Jul-2008
Field/Pool Code: 7 42E

Lic. No.: 6686

South Pierson Unit No. 1 Prov. HZNTL 7-16-2-29 (WPM)
UWI: 102.07-16-002-29W1.00 - Leg #1
UWI: 102.07-16-002-29W1.02 - Leg #2

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 20-Jul-2008
Field/Pool Code: 7 35A

Lic. No.: 6709

Tundra Sinclair Prov. HZNTL 2-6-8-28 (WPM)
UWI: 100.02-06-008-28W1.00

Finished Drilling: 30-Jul-2008
Total Depth: 2253.00 m
Rig Released: 01-Aug-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 01-Aug-2008

Lic. No.: 6711

Grand Banks Sinclair Prov. HZNTL A2-11-7-29 (WPM)
UWI: 102.02-11-007-29W1.00

Revision to Report of: 28-Jul-2008
Contractor: Ensign Canadian Drilling – **Rig. # 89**

Spud Date: 28-Jul-2008
K.B. Elevation: 512.06 m
Surface Casing: 244.50 mm @ 135.00 m with 16.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 05-Aug-2008

Lic. No.: 6712

Grand Banks Sinclair Prov. HZNTL 13-14-7-29 (WPM)
UWI: 100.13-14-007-29W1.00 - Leg #1

Finished Drilling: 29-Jul-2008
Total Depth: 2232.00 m
Status: Abandoned Dry (ABD D)
Abandoned Dry: 29-Jul-2008

UWI: 100.13-14-007-29W1.02 - Leg #2

Please note new UWI

Kick-Off Date: 31-Jul-2008
Kick-Off Point: 1544 m
Finished Drilling: 04-Aug-2008
Total Depth: 2427.00 m
Status: Setting Liner (SETTING LINER)
Setting Liner: 05-Aug-2008

Lic. No.: 6713

Tundra Regent Prov. HZNTL 7-6-4-21 (WPM)
UWI: 100.07-06-004-21W1.00 - Leg #1

Finished Drilling: 03-Aug-2008
Total Depth: 2171.00 m

UWI: 100.03-06-004-21W1.02 - Leg #2

Kick-Off Date: 03-Aug-2008
Kick-Off Point: 909 m
Status: Drilling Ahead (DR)
Drilling Ahead: 05-Aug-2008

Lic. No.: 6716

North Virden Scallion Unit No. 1 HZNTL 10-28-11-26 (WPM)
UWI: 103.07-33-011-26W1.00

Please note new UWI

Finished Drilling: 26-Jul-2008
Total Depth: 672.00 m
Status: Abandoned Stratigraphic Test Hole (ABD STH)
Abd Stratigraphic Test Hole: 26-Jul-2008

UWI: 102.10-28-011-26W1.02 – Leg #1

Intermediate Casing: 177.80 mm @ 746.00 m with 22.0 t
Kick-Off Date: 03-Aug-2008
Kick-Off Point: 746 m
Finished Drilling: 03-Aug-2008
Total Depth: 1553.00 m

UWI: 102.10-28-011-26W1.03 – Leg #2

Kick-Off Date: 03-Aug-2008
Kick-Off Point: 769 m
Status: Drilling Ahead (DR)
Drilling Ahead: 05-Aug-2008

Lic. No.: 6720

WPX Gambler Prov. PTH 3-1-18-29 (WPM)
UWI: 100.03-01-018-29W1.00

Revision to Report of: 14-Jul-2008
Contractor: **Champion Drilling Ltd. - Rig# 20**

Spud Date: 30-Jul-2008
K.B. Elevation: 476.88 m
Surface Casing: 244.50 mm @ 153.00 m with 19.0 t
Status: Drill Stem Test (DST)
Drill Stem Test: 05-Aug-2008

Lic. No.: 6721

WPX Gambler Prov. PTH 16-11-18-29 (WPM)
UWI: 100.16-11-018-29W1.00

Status: Abandoned Potash Test Hole (ABD PTH)
Abandoned Potash Test Hole: 28-Jul-2008

Lic. No.: 6726

Tundra Sinclair 7-5-7-28 (WPM)
UWI: 100.07-05-007-28W1.00

Status: Completing (COMP)
Completing: 28-Jul-2008

Lic. No.: 6727

Tundra Sinclair Prov. 11-24-7-29 (WPM)
UWI: 100.11-24-007-29W1.00

Status: Completing (COMP)
Completing: 01-Aug-2008

Lic. No.: 6735

Tundra Sinclair 12-25-7-29 (WPM)
UWI: 100.12-25-007-29W1.00

Revision to Report of: 28-Jul-2008
Contractor: **Big Sky Drilling Inc. - Rig# 8**

Spud Date: 30-Jul-2008
K.B. Elevation: 509.13 m
Finished Drilling: 01-Aug-2008
Total Depth: 999.00 m
Rig Released: 02-Aug-2008
Surface Casing: 177.80 mm @ 139.00 m with 7.0 t
Production Casing: 114.30 mm @ 998.00 m with 7.5 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 02-Aug-2008

Lic. No.: 6736

Tundra Sinclair 13-25-7-29 (WPM)
UWI: 100.13-25-007-29W1.00

Finished Drilling: 28-Jul-2008
Total Depth: 993.00 m
Rig Released: 29-Jul-2008
Production Casing: 114.30 mm @ 992.00 m with 7.3 t
Status: Completing (COMP)
Completing: 05-Aug-2008

Lic. No.: 6739

Tundra Sinclair HZNTL 12-8-8-29 (WPM)
UWI: 102.12-08-008-29W1.00 - Leg #1

Revision to Report of: 28-Jul-2008
Contractor: **Trinidad Drilling Ltd. – Rig. # 9**

Spud Date: 04-Aug-2008
K.B. Elevation: 534.40 m
Surface Casing: 244.50 mm @ 138.50 m with 17.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 06-Aug-2008

Lic. No.: 6741

White North Sinclair 3-27-8-28 (WPM)
UWI: 100.03-27-008-28W1.00

Licence Issued: 30-Jul-2008
Licensee: White North Energy Corp.
Mineral Rights: Freehold
Contractor: TEMPCO DRILLING COMPANY INC. - Rig# 3
Co-ords: 220.54 m (N) of (S) boundary of Sec. 27
554.67 m (E) of (W) boundary of Sec. 27
Grd Elev: 480.00 m
Proj. TD: 887.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6742

EOG Waskada 15-23-1-25 (WPM)
UWI: 100.15-23-001-25W1.00

Licence Issued: 30-Jul-2008
Licensee: EOG Resources Canada Inc.
Mineral Rights: Freehold
Contractor: Precision Drilling (1987) Ltd. - Rig# 195
Co-ords: 120.00 m (S) of (N) boundary of Sec. 23
683.70 m (W) of (E) boundary of Sec. 23
Grd Elev: 741.72 m
Proj. TD: 980.00 m (Mississippian)
Field: Waskada
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6743

WPX St. Lazare Prov. PTH 4-11-17-28 (WPM)
UWI: 100.04-11-017-28W1.00

Licence Issued: 31-Jul-2008
Licensee: Western Potash Corp.
Mineral Rights: Freehold
Contractor: Champion Drilling Ltd. - Rig# 20
Co-ords: 296.37 m (N) of (S) boundary of Sec. 11
107.37 m (E) of (W) boundary of Sec. 11
Grd Elev: 480.38 m
Proj. TD: 1,050.00 m (Devonian)
Area: St. Lazare
Classification: EXPLORATORY (Potash Test Hole)
Status: Location (LOC)

Lic. No.: 6744

WPX St. Lazare Prov. PTH 8-20-17-28 (WPM)
UWI: 100.08-20-017-28W1.00

Licence Issued: 31-Jul-2008
Licensee: Western Potash Corp.
Mineral Rights: Freehold
Contractor: Champion Drilling Ltd. - Rig# 20
Co-ords: 527.18 m (N) of (S) boundary of Sec. 20
65.00 m (W) of (E) boundary of Sec. 20
Grd Elev: 480.26 m
Proj. TD: 1,050.00 m (Devonian)
Area: St. Lazare
Classification: EXPLORATORY (Potash Test Hole)
Status: Location (LOC)

Lic. No.: 6745

North Virden Scallion Unit No. 1 HZNTL 16-15-11-26 (WPM)
UWI: 102.16-15-011-26W1.00 - Leg 1
UWI: 102.08-15-011-26W1.02 - Leg 2
UWI: 102.08-15-011-26W1.03 - Leg 3

Licence Issued: 31-Jul-2008
Licensee: Enerplus ECT Resources Ltd.
Mineral Rights: Freehold
Contractor: Ensign Canadian Drilling - Rig# 545
Surf. Location: 1B-22-11-26 (WPM)
Co-ords: 50.00 m (N) of (S) boundary of Sec. 22
266.27 m (W) of (E) boundary of Sec. 22
Grd Elev: 453.49 m
Proj. TD - Leg 1: 969.00 m (Mississippian)
Proj. TD - Leg 2: 1,650.00 m (Mississippian)
Proj. TD - Leg 3: 1,652.00 m (Mississippian)
Field: Virden
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6746

North Virden Scallion Unit No. 1 HZNTL 4-34-11-26 (WPM)
UWI: 102.04-34-011-26W1.00 - Leg 1
UWI: 103.02-34-011-26W1.02 - Leg 2
UWI: 103.02-34-011-26W1.03 - Leg 3

Licence Issued: 01-Aug-2008
Licensee: Enerplus ECT Resources Ltd.
Mineral Rights: Freehold
Contractor: Ensign Canadian Drilling - Rig# 545
Surf. Location: 1A-33-11-26 (WPM)
Co-ords: 200.00 m (N) of (S) boundary of Sec. 33
50.00 m (W) of (E) boundary of Sec. 33
Grd Elev: 459.73 m
Proj. TD - Leg 1: 956.00 m (Mississippian)
Proj. TD - Leg 2: 1,669.00 m (Mississippian)
Proj. TD - Leg 3: 1,654.00 m (Mississippian)
Field: Virden
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6747

Tundra Sinclair Prov. HZNTL 9-20-7-28 (WPM)
UWI: 100.09-20-007-28W1.00

Licence Issued: 01-Aug-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Crown
Contractor: Trinidad Drilling Ltd. - Rig# 14
Surf. Location: 12B-20-7-28 (WPM)
Co-ords: 613.89 m (S) of (N) boundary of Sec. 20
151.99 m (E) of (W) boundary of Sec. 20
Grd Elev: 488.47 m
Proj. KOP: m
Proj. TD: 2,128.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6748

Tundra Sinclair 9-35-7-29 (WPM)
UWI: 100.09-35-007-29W1.00

Licence Issued: 01-Aug-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 9
Co-ords: 538.21 m (S) of (N) boundary of Sec. 35
211.82 m (W) of (E) boundary of Sec. 35
Grd Elev: 509.78 m
Proj. TD: 998.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6749

Tundra Sinclair 12-35-7-29 (WPM)
UWI: 100.12-35-007-29W1.00

Licence Issued: 01-Aug-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 9
Co-ords: 544.23 m (S) of (N) boundary of Sec. 35
235.66 m (E) of (W) boundary of Sec. 35
Grd Elev: 513.40 m
Proj. TD: 1,005.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6750

Tundra Sinclair Prov. HZNTL 13-29-7-29 (WPM)
UWI: 100.13-29-007-29W1.00

Licence Issued: 01-Aug-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Crown
Contractor: Trinidad Drilling Ltd. - Rig# 14
Surf. Location: 13C-28-7-29 (WPM)
Co-ords: 200.02 m (S) of (N) boundary of Sec. 28
79.09 m (E) of (W) boundary of Sec. 28
Grd Elev: 521.97 m
Proj. KOP: m
Proj. TD: 2,238.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6751

Tundra Sinclair Prov. HZNTL 16-11-8-28 (WPM)
UWI: 100.16-11-008-28W1.00

Licence Issued: 01-Aug-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Crown
Contractor: Trinidad Drilling Ltd. - Rig# 9
Surf. Location: 13B-11-8-28 (WPM)
Co-ords: 220.00 m (S) of (N) boundary of Sec. 11
60.00 m (E) of (W) boundary of Sec. 11
Grd Elev: 486.48 m
Proj. KOP: m
Proj. TD: 2,075.00 m (Devonian)
Field: Sinclair
Classification: EXPLORATORY (Outpost)
Status: Location (LOC)

WELL NAME CHANGES

Lic. No.: 3871

From: Leader Sinclair 7-33-8-28 (WPM)
To: Leader Sinclair COM 7-33-8-28 (WPM)

Lic. No.: 6594

From: White North Sinclair 13-22-8-28 (WPM)
To: White North Sinclair COM 13-22-8-28 (WPM)

	Wells Released from Confidential in July 2008									
LIC #	**WELL_NAME**	**Re-entry**	**Redrill**	**LSD**	**SEC**	**TWP**	**RGE**	**STATUS**	**FIELD**	**Code**
6314	Tundra Sinclair Prov.	N		06	34	07	29	COMP	16	
6347	Tundra Daly Prov. COM	N		12	10	09	29	COOP	1	62B
6347	Tundra Daly Prov. COM	N		12	10	09	29	COOP	1	59D
6361	Antler River Sinclair Prov.	N		05	22	07	28	COOP	16	62B
6370	Tundra Daly Prov.	N		04	11	09	29	COOP	1	62B
6419	Kiwi Daly COM	N		14	22	09	28	COOP	1	59B
6419	Kiwi Daly COM	N		14	22	09	28	COOP	1	62B
6462	Tundra Daly Prov.	N		02	10	09	29	COOP	1	62B
6554	Tundra Sinclair Prov.	N		02	24	07	29	COOP	16	62B
6595	Antler River Sinclair	Y		10	16	07	28	COOP	16	62B
6606	CNRL Pierson	N		11	24	02	29	COMP	7	
6607	CNRL Pierson	N	A	14	24	02	29	COMP	7	
6630	New Midland et al Goodlands HZNTL	N		08	09	02	24	COMP	99	
6635	EOG Waskada HZNTL	N		01	08	01	24	COOP	3	29I
6636	EOG Waskada HZNTL	N		08	17	02	25	COOP	3	29A
6643	Tundra Pierson HZNTL	N		16	17	03	28	COMP		
6657	Tundra Sinclair Prov.	N		08	32	07	29	COMP		
6658	Tundra Sinclair Prov.	N		13	16	07	28	COMP		
6659	Grand Banks Sinclair Prov. HZNTL	N		02	11	07	29	WOSR		
6660	Grand Banks Sinclair Prov. HZNTL	N		04	12	07	29	WOSR		
6661	Black Gold Sinclair	N		11	33	08	28	COMP		
6663	4996446 Virden	Y	A	15	36	09	26	COOP	5	59B
6665	Tundra Sinclair HZNTL	N		04	08	08	28	COMP		
6666	White North Sinclair COM	N		04	27	08	28	COOP	16	59F
6666	White North Sinclair COM	N		04	27	08	28	COOP	16	62B
6667	White North Sinclair COM	N		06	27	08	28	COOP	16	59F
6667	White North Sinclair COM	N		06	27	08	28	COOP	16	62B
6668	Tundra Sinclair HZNTL	N		01	08	09	29	COMP		
6670	Tundra Sinclair	N		11	05	07	28	COMP		
6671	Tundra Sinclair	N		12	05	07	28	COMP		
6672	Tundra Sinclair	N		13	05	07	28	WOSR		
6674	CNRL Pierson	N		10	24	02	29	COMP		
6675	CNRL Pierson	N		16	24	02	29	COMP		
6678	Border Sinclair	N		02	35	07	29	COMP		
6681	Tundra Sinclair HZNTL	N		01	26	08	29	COMP		
6684	Tundra Sinclair Prov.	N		02	20	07	28	WOSR		
6685	Tundra et al Daly Prov. HZNTL	N		03	11	09	29	COMP		
6687	Tundra Underhill HZNTL	N		11	02	05	22	COMP		
6691	Tundra et al Sinclair HZNTL	N		04	32	08	28	WOSR		
6695	Tundra et al Sinclair	N		01	31	07	28	COMP		

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INFORMATIONAL NOTICE 08-03 July 25, 2008

Mandatory Electronic Data Submission Requirements – Deviation and Directional Surveys

The Manitoba Petroleum Branch is requesting that deviation and directional surveys be submitted in a standardized digital format (specified in Schedule A) in order to comply with Section 110 of the Drilling and Production Regulation under The Oil and Gas Act.

> ***Deviation and directional surveys***
>
> ***110(1)*** *While drilling a well, the licensee shall conduct deviation surveys at depth intervals not exceeding 150 m.*
>
> ***110(2)*** *Unless the director otherwise authorizes the licensee in writing, the licensee shall conduct a directional survey of the well, if:*
>
> *(a) the surface location of the well is nearer to the boundary of its target area than 2% of the depth of the well; or*
>
> *(b) the well is drilled directionally or horizontally;*
>
> *and before placing the well on production shall submit a copy of the results of the survey to the branch.*

The reason for this request is that it will facilitate data transfer and management in a uniform format. Commencing September 1, 2008, deviation and directional surveys will be required to be submitted in a comma delimited ASCII format. Schedule A outlines the specifications of the comma delimited file.

If your choice of submission is by mail or courier the delivery address will be:

Barb Johnston
Petroleum Technician
Science, Technology, Energy and Mines
Petroleum Branch
P.O. Box 1359
Virden, MB R0M 2C0

Alternative delivery methods, rather than mail or courier, may be arranged with the Branch by request.

Should you have any questions regarding well bore survey digital submission requirements to the Branch, or if there are any questions regarding the timeline, please contact:

Paul Legare, Digital Information Services at (204) 748-4263 or e-mail: paul.legare@gov.mb.ca.

Keith Lowdon
Director of Petroleum

Schedule A

Deviation and Directional Survey Submissions

Format

- The following data must accompany the well bore values. Header information (listed below) must be contained within the first seven (7) rows within the data file.
- Survey Data must be submitted as a comma delimited, starting on the ninth row, containing the following information (listed below) in the specified order:

Header Information

UWI / WELL LOCATION	NOT NULL	VARCHAR2(21)	i.e. 100.01-01-010-28W1.00
SURVEY_DATE		DATE	
COMPANY_NAME	NOT NULL	VARCHAR2(60)	
CURVE_TYPE	NOT NULL	VARCHAR2(8)	i.e. Minimum Curve
CALCULATED_ANGLE		NUMBER(7,4)	True North = 0
DOG_LEG_INTERVAL_METRES	NOT NULL	NUMBER(3)	
VERTICAL_SECTION_AZIMUTH		NUMBER(5,2)	

Survey Data

MEASURED_DEPTH_METRES	NOT NULL	NUMBER(6,2)	
DRIFT_INCLINATION	NOT NULL	NUMBER(5,2)	
AZIMUTH_DEGREES	NOT NULL	NUMBER(4,1)	
TVD_METRES	NOT NULL	NUMBER(6,2)	
DOG_LEG		NUMBER(4,1)	
VERTICAL_SECTION_METRES		NUMBER(6,2)	
NORTHING_METRES	NOT NULL	NUMBER(7,2)	
EASTING_METRES	NOT NULL	NUMBER(7,2)	
SUBSEA		NUMBER(6,2)	
NORTHING		NUMBER(14,2)	
EASTING		NUMBER(14,2)	
EXTRAPOLATED		VARCHAR2(1)	Note: 'Y' or 'N' only
BUILD_RATE		NUMBER(4,2)	

NOTE: All fields marked as "NOT NULL" must be populated.

EXPLORATORY WELL REPORT

05-Aug-2008

Confidential Wells
Exploratory

LIC. NO.	WELL LOCATION	WELL CLASSIFICATION	OPERATOR	FIELD/ AREA	TD (m)	STATUS	RELEASE DATE
5958	12-3-8-28	OUTPOST	Rideau Petroleums Ltd.	Sinclair	945	COOP	30-Aug-2008
6367	12-26-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	803	COOP	19-Aug-2008
6371	5-7-9-28	OUTPOST	5199442 Manitoba Ltd.	Daly	967	COOP	02-Aug-2008
6377	6-17-16-29	NFW	Tundra Oil & Gas Partnership	St. Lazare	619	COMP	24-Sep-2008
6378	15-22-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	820	ABD D	27-Aug-2008
6379	1-23-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	816	COOP	23-Aug-2008
6390	9-31-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	782	ABD D	31-Aug-2008
6399	4-18-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	830	ABD D	04-Sep-2008
6402	2-3-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	945	ABD D	03-Sep-2008
6407	5-6-5-21	OUTPOST	Tundra Oil & Gas Partnership	Elgin	845	ABD D	16-Sep-2008
6408	2-7-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	840	COOP	12-Sep-2008
6409	1-12-5-22	NFW	Tundra Oil & Gas Partnership	Underhill	845	COOP	08-Sep-2008
6413	9-8-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	991	COOP	16-Sep-2008
6415	7-9-2-24	OUTPOST	New Midland Petroleum Ltd.	Goodlands	940	COOP	12-Sep-2008
6417	13-3-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1013	COOP	17-Sep-2008
6418	3-13-5-22	NFW	Tundra Oil & Gas Partnership	Underhill	846 (Proj.)	LOC	
6420	5-35-1-24	OUTPOST	New Midland Petroleum Ltd.	Waskada	1036	SWD	16-Sep-2008
6424	16-36-2-22	OUTPOST	Tundra Oil & Gas Partnership	Mountainside	903	ABD D	20-Sep-2008
6425	9-7-3-21	OUTPOST	Tundra Oil & Gas Partnership	Whitewater	864	ABD D	24-Sep-2008
6429	14-23-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	814	COOP	27-Sep-2008
6430	15-9-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	991 (Proj.)	LOC	
6492	12-9-11-29	OUTPOST	T. Bird Oil Ltd.	South Kirkella	877	COOP	21-Nov-2008
6496	16-2-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	951	COOP	19-Nov-2008
6520	12-9-7-29	NFW	Grand Banks Energy Corporation	Sinclair	1130	WOSR	12-Dec-2008
6522	6-23-1-25	SPW	Lodgepole Energy Corp./G.P. No. 2	Waskada	928	COOP	17-Dec-2008
6523	14-6-2-24	NFW	New Midland Petroleum Ltd.	Goodlands	960	COMP	13-Dec-2008
6531	14-20-6-22	OUTPOST	Tundra Oil & Gas Partnership	Souris Hartney	713	ABD D	18-Dec-2008
6534	4-33-9-24	NFW	Second Wave Petroleum Ltd.	Oak Lake	696	COMP	18-Dec-2008
6539	15-17-10-24	NFW	Second Wave Petroleum Ltd.	Oak Lake	709	WOSR	22-Dec-2008
6551	REA14-23-1-25	SPW	Lodgepole Energy Corp./G.P. No. 2	Waskada	908	COOP	11-Jan-2009
6553	12-7-9-29	NFW	Tundra Oil & Gas Partnership	Sinclair	1006	COOP	24-Jan-2009
6567	5-32-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	930	COOP	28-Jan-2009
6573	9-11-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	944	COOP	09-Feb-2009

6576	4-7-9-29	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1010	COOP	30-Jan-2009
6577	A2-28-9-28	DPW	Lodgepole Energy Corp./G.P. No. 2	Daly	868	COMP	03-Feb-2009
6579	11-11-2-24	OUTPOST	New Midland Petroleum Ltd.	Goodlands	926	ABD D	07-Feb-2009
6582	12-28-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	919	COOP	04-Feb-2009
6583	2-30-5-22	NFW	Tundra Oil & Gas Partnership	Underhill	1089	COMP	18-Feb-2009
6586	4-28-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	927	COOP	04-Feb-2009
6596	12-12-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	938	COOP	15-Feb-2009
6602	5-19-5-22	OUTPOST	Tundra Oil & Gas Partnership	Underhill	847	ABD D	23-Feb-2009
6603	5-1-9-29	DPW	Tundra Oil & Gas Partnership	Sinclair	948	COOP	01-Mar-2009
6625	1-36-2-29	DPW	White North Energy Corp.	Pierson	1320	COOP	10-Mar-2009
6634	16-31-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	932	COOP	13-Mar-2009
6637	14-35-2-28	NFW	Tundra Oil & Gas Partnership	Pierson	1063	COMP	14-Mar-2009
6664	2-11-5-22	STH	Tundra Oil & Gas Partnership	Underhill	782	ABD STH	04-Jun-2009
6673	6-23-2-29	OUTPOST	Canadian Natural Resources Limited	Pierson	1017 (Proj.)	LOC	
6680	12-33-1-24	OUTPOST	New Midland Petroleum Ltd.	Waskada	1041	WOSR	13-Jun-2009
6690	7-6-2-24	OUTPOST	New Midland Petroleum Ltd.	Goodlands	940	WOSR	18-Jun-2009
6696	6-31-1-24	NFW	New Midland Petroleum Ltd.	Waskada	1205	WOSR	24-Jun-2009
6705	11-2-6-29	Tilston	Lochaird Energy Corp.	Tilston	1201	WOSR	03-Jul-2009
6710	16-8-9-28	NFW	Tundra Oil & Gas Partnership	Daly	2205	WOSR	24-Jul-2009
6720	3-1-18-29	PTH	Western Potash Corp.	Gambler	1050 (Proj.)	DST	
6721	16-11-18-29	PTH	Western Potash Corp.	Gambler	935	ABD PTH	26-Jul-2013
6743	4-11-17-28	PTH	Western Potash Corp.	St. Lazare	1050 (Proj.)	LOC	
6744	8-20-17-28	PTH	Western Potash Corp.	St. Lazare	1050 (Proj.)	LOC	
6751	16-11-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	2075 (Proj.)	LOC	

Horizontal Wells

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
4274	6D-30-8C-30-10-28	28-Jun-91	Tundra Oil & Gas Partnership	Daly Lodgepole E 01 59E	1220	331	COOP	15 336.7
4345	4C-14-7B-15-2-29	18-Jun-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	1871	624	COOP	11 096.5
	4C-14-7B-15-2-29*	19-Jun-93		Kick Off Point 1492 m	1805	313	COOP	
	4C-14-2B-15-2-29**	16-Jul-95		Kick Off Point 1270 m	1829	559	COOP	
4349	14D-10-11B-11-2-29	22-Jul-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	2465	1283	COOP	27 627.8
4350	5A-18-5D-18-12-29	24-Jun-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly C 09 54C	885	104	SWD	651.5
4351	3B-17-6C-17-12-29	10-Jul-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly B 09 54B	1219	455	SWD	515.2
4359	6D-17-5C-17-12-29	19-Sep-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly B 09 54B	1320	523	COOP	2 273.1
4365	1A-22-7A-22-9-29	05-Sep-93	Rideau Petroleums	Daly Lodgepole D 01 59D	1338	472	ABD P	2 625.2
4366	6C-27-14C-22-8-28	28-Aug-93	Leader Resources Ltd.	Daly Lodgepole O 01 59O	1584	621	STDG	1 513.7
	6C-27-3B-27-8-28*	05-Oct-93		Kick Off Point 874 m	1366	492	COOP	
4398	9A-17-3D-17-6-22	30-Oct-93	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A 10 53A	1543	816	COOP	28 199.3
4399	9D-17-15C-17-6-22	11-Nov-93	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A 10 53A	1359	612	COOP	9 026.8
	9D-17-11C-17-6-22*	03-Mar-99		Kick Off Point 780 m	1624	844	COOP	
4417	12A-9-1C-8-6-29	19-Nov-93	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1680	570	COOP	21 373.4
4420	12C-16-14D-16-6-22	12-Jul-95	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A 10 53A	1386	634	COOP	19 459.7
4421	5B-33-6C-33-8-28	25-Nov-93	Leader Resources Ltd.	Daly Lodgepole Q 01 59Q	1197	321	COOP	173.8
4423	7D-16-1A-16-2-29	11-Dec-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	1709	586	COOP	9 666.6
4432	8A-26-2-26-1-29	28-Dec-93	Williston Wildcatters	Pierson Lower Amaranth L 07 29L	1652	408	ABD P	0.4
4450	8D-25-5D-30-1-28	05-Nov-94	Rideau Petroleums Ltd.	Pierson Mission Canyon 3b K 07 42K	1360	218	Abd D	–
	8D-25-5A-30-1-28*	22-Jun-94		Kick Off Point 1156 m	1397	241		
4460	2C-3-5B-3-2-26	30-Jun-94	NCE Petrofund Corp.	Waskada Mission Canyon 3b B 03 42B	1624	600	COOP	12 872.1
4470	14D-5-12D-5-3-28	13-Aug-94	Canadian Natural Resources	Pierson Mission Canyon 3b B 07 42B	1494	415	COOP	2 591.9
	14D-5-13D-5-3-28*			Kick Off Point 1 095 m	1623	528	WOO	
4471	3A-25-1D-26-1-26	17-Jul-94	NCE Petrofund Corp.	Waskada Mission Canyon 3a A 03 43A	1811	788	COOP	6 593.3
4484	10B-34-14C-34-1-26	02-Aug-94	NCE Petrofund Corp.	Waskada Mission Canyon 3b B 03 42B	1581	543	COOP	5 498.7
4494	16A-9-11A-10-2-29	24-Aug-94	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	1838	692	COOP	10 527.4
4498	6C-9-A1A-8-6-29	19-Sep-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1724	691	COOP	47 595.5
4499	1C-25-9C-25-1-26	26-Sep-94	NCE Petrofund Corp.	Waskada Lower Amaranth A 03 29A	1703	675	COOP	5 852.9
	1C-25-9D-25-1-26*	04-Oct-94	NCE Petrofund Corp.	Kick off Point 1086 m	1675	589	COOP	
4501	9A-8-2A-8-6-29	02-Oct-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1864	756	COOP	36 794.7
	9A-8-2D-8-6-29*	04-Oct-94		Kick off Point 1282 m	1657	375	COOP	

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
4505	9A-35-10B-35-1-26	15-Oct-94	NCE Petrofund Corp.	Waskada Mission Canyon 3a I	03 43I	1410	368	COOP	10 822.9
	9A-35-11A-35-1-26*	17-Oct-94		Kick off Point 1341 m		1587	246	COOP	
4506	8C-31-3A-31-5-29	12-Oct-94	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1628	580	COOP	9 042.7
	8C-31-3D-31-5-29*	18-Oct-94		Kick off Point 1082 m		1584	502	COOP	
4507	11B-7-3B-18-3-28	06-Nov-94	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B	07 42B	1877	791	COOP	35 809.9
4508	1A-7-6B-8-6-26	01-Nov-94	Malahat Oil & Gas Ltd.	Other Areas Mission Canyon 1 E	99 44E	1554	495	COOP	14 314.6
	1A-7-12A-8-6-28	16-Dec-94		Kick Off Point 1150 m		1991	841		
4509	14B-15-12B-15-6-29	10-Nov-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1335	328	COOP	13 322.0
4513	8C-31-12C-32-5-29	21-Nov-94	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1538	485	COOP	5 239.8
4516	16C-6-11D-6-6-28	20-Feb-95	Malahat Oil & Gas Ltd.	Other Areas Mission Canyon 1 E	99 44E	1424	778	COOP	3 407.2
	16C-6-12A-6-6-28	12-Dec-99		Kick off Point 1130 m		1969	839		
4519	7B-31-A3B-31-5-29	15-Mar-95	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1463	412	COOP	5 278.2
4520	4D-31-10B-31-5-29	05-Mar-95	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1763	697	COOP	5 480.7
4538	16C-19-2B-19-2-29	05-Jul-95	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	2481	1353	COOP	19 814.4
	16C-19-8B-19-2-29*	10-Jul-95		Kick Off Point 1164 m		1980	816	COOP	
4542	11C-15-11C-15-6-29	23-Jul-95	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1123	125	COOP	18 925.9
	11C-15-12A-15-6-29*	25-Jul-95		Kick Off Point 1048 m		1378	330	COOP	
4554	7A-11-7B-11-3-29	30-Aug-95	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1215	127	COOP	10 361.8
	7A-11-6C-11-3-29*	06-Sep-95		Kick Off Point 1094 m		1697	603	COOP	
	7A-11-5A-11-3-29**	30-Aug-96		Kick Off Point 1215 m		1820	605	COOP	
4557	11A-7-A3A-18-3-28	17-Sep-96	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B	07 42B	1888	820	COOP	36 901.7
4576	16C-18-11A-17-3-28	01-Mar-96	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2003	945	COOP	31 035.8
4588	5C-9-B1-8-6-29	20-Jul-96	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1732	697	COOP	24 160.9
4592	8A-8-12B-9-6-29	01-Aug-96	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1284	289	COOP	20 673.9
	8A-8-5C-9-6-29*	02-Aug-96		Kick Off Point 1052 m		1238	186	COOP	
	8A-8-6C-9-6-29**	04-Aug-96		Kick Off Point 1137 m		1630	493	COOP	
4599	11B-20-3B-20-11-26	29-Aug-96	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1271	499	COOP	13 715.4

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
4604	2C-26-6D-26-11-26	07-Sep-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1135	461	J & A	10 260.5
	2C-26-6D-26-11-26*	29-Oct-96		Kick Off Point 677 m		1102	425	COOP	
4605	15A-33-7D-33-11-26	24-Sep-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1118	390	COOP	47 689.3
4606	13D-34-12A-34-11-26	17-Sep-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1138	411	SUSP COOP	8 112.2
4609	9B-30-13A-29-10-28	06-Sep-96	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1390	542	COOP	23 670.8
	9B-30-13C-29-10-28*	10-Sep-96		Kick Off Point 873 m		1520	647	COOP	
4611	15B-2-4C-11-10-28	06-Oct-96	Chevron Canada Resources	Daly Lodgepole A	01 59A	1555	678	COOP	10 362.0
4613	5B-12-15A-2-10-28	15-Oct-96	Chevron Canada Resources	Daly Lodgepole A	01 59A	1551	667	COOP	17 625.1
4615	2B-22-13B-15-11-26	23-Oct-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1383	623	COOP	15 847.3
4662	3D-13-8C-14-6-27	01-Feb-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1780	789	COOP	15 728.3
4672	11D-29-16D-30-11-26	11-Feb-98	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1465	755	COOP	23 696.0
	11D-29-13D-29-11-26*	13-Feb-98		Kick Off Point 755 m		1131	376		
4674	15D-27-13A-26-1-21	06-Jan-98	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL B	04 52B	1912	806	COOP	27 571.3
	15D-27-12D-26-1-21*	10-Jan-98		Kick Off Point 1425 m		1903	478		
4676	4C-22-4A-22-16-29	08-Feb-97	Husky Oil Operations Limited	Other Areas Melita A	99 19A	796	277	COOP	2 079.0
4677	7C-16-2C-16-6-26	05-Feb-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1087	247	COOP	7 386.8
	7C-16-2A-16-6-26*	10-Feb-97		Kick Off Point 960 m		1229	269	COOP	
4679	14D-15-A4A-22-16-29	21-Feb-97	Husky Oil Operations Limited	Other Areas Melita A	99 19A	784	226	COOP	2 821.7
	14D-15-A4D-22-16-29*	22-Feb-97		Kick Off Point 610 m		854	244	COOP	
4707	15C-16-11C-16-2-21	30-May-97	EOG Resources Canada Inc.	Mountainside Lodgepole WL A	14 52A	1451	373	COOP	18 128.1
4708	6D-2-4C-2-3-21	12-Jun-97	EOG Resources Canada Inc.	Whitewater Lodgepole WL B	06 52B	1440	553	COOP	6 349.6
4711	12B-32-5B-32-5-26	15-Jul-97	Canada West Resources Inc.	Other Areas		1073	191	ABD D	–
4712	8B-15-6C-14-6-27	29-Jun-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1649	738	COOP	13 486.6
4717	1A-21-3D-22-3-28	15-Aug-97	Todd Ballantyne	Pierson Mission Canyon 3a B	07 43B	1658	561	ABD P	922.6
4720	15D-9-14C-9-6-26	04-Jul-97	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1355	463	COOP	8 468.8
4722	7B-16-15C-16-6-26	08-Jul-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1700	837	COOP	7 233.3
4729	6D-9-3B-9-6-26	30-Jul-97	Canada West Resources Inc.	Other Areas		1390	332	ABD D	–
4731	7C-20-1B-20-9-25	08-Aug-97	Chevron Canada Resources	Virden Lodgepole C	05 59C	1207	540	COOP	16 265.2
4733	13D-1-3A-12-10-28	11-Sep-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1155	400	COOP	5 787.3
4734	12D-4-RE13C-4-6-26	16-Aug-97	Canada West Resources Inc.	Other Areas		1293	394	ABD D	–
4735	11A-12-15A-12-10-28	21-Aug-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1159	409	COOP	10 784.9
	11A-12-2A-13-10-28*	01-Aug-02		Kick Off Point 761 m		1481	720	COOP	

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
4736	15A-9-A14B-9-6-26	26-Aug-97	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1 270	395	ABD P	109.0
4737	2B-16-4A-16-6-26	28-Aug-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1299	459	ABD P	2 864.6
	2B-16-3B-16-6-26*	22-Feb-02		Kick Off Point 842 m		1066	224	COOP	
4738	7D-31-1D-31-9-28	30-Aug-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1238	428	COOP	2 998.5
4741	10D-9-11C-9-6-26	03-Sep-97	Canada West Resources Inc.	Other Areas		1248	224	ABD D	--
4742	15D-33-3C-4-12-26	20-Sep-97	Chevron Canada Resources	Virden Lodgepole A	05 59A	1156	534	COOP	6 525.0
4748	9A-6-15A-6-11-25	29-Sep-97	Chevron Canada Resources	Virden Lodgepole B	05 59B	1095	505	COOP	5 176.3
4752	8C-22-15B-22-11-26	08-Oct-97	Chevron Canada Resources	Virden Lodgepole A	05 59A	1303	671	COOP	11 660.0
4760	13B-6-11B-6-3-29	23-Oct-97	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1605	440	COOP	5 730.4
	13B-6-11C-6-3-29*	26-Oct-97		Kick Off Point 1170 m		1464	294	COOP	
4761	16D-25-10A-25-10-26	18-Oct-97	Chevron Canada Resources	Virden Lodgepole B	05 59B	1275	660	COOP	20 284.4
4763	1A-15-4B-15-1-24	05-Nov-97	ARC Resources Ltd.	Waskada Lower Amaranth M	03 29M	2216	1237	COOP	7 803.6
	1A-15-2C-15-1-24*	07-Nov-97		Kick Off Point 1011 m		1490	479	COOP	
4764	2C-13-12A-13-10-28	28-Oct-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1417	644	COOP	11 603.4
4778	13B-1-5A-12-3-29	12-Dec-97	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	99 43C	1844	763	COOP	33 785.4
4781	9B-30-5B-30-10-28	25-Jan-98	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1905	1103	COOP	64 289.9
4786	2A-33-6C-33-10-29	02-Feb-98	Tundra Oil & Gas Partnership	Daly Bakken A	01 60A	1770	851	COOP	15 630.6
4789	13B-6-12B-6-3-29	11-Feb-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1537	402	COOP	23 371.1
	13B-6-12B-6-3-29*	14-Feb-98		Kick Off Point 1154 m		1511	357		
4791	3A-30-16B-19-11-26	22-Feb-98	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1323	583	COOP	27 882.9
	3A-30-4A-29-11-26*	27-Feb-98		Kick Off Point 792 m		1689	897		
4792	6D-29-15C-29-9-25	03-Nov-98	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1333	641	COOP	11 853.9
4796	4B-12-A5B-12-3-29	30-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1286	195	COOP	15 581.6
	4B-12-11B-12-3-29*	02-Jun-98		Kick Off Point 1164 m		1966	802		
4797	13C-6-A11C-6-3-29	14-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1568	430	COOP	20 209.7
	13C-6-A11D-6-3-29*	18-May-98		Kick Off Point 1152 m		1605	453		
4798	12C-6-6C-6-3-29	28-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1558	446	COOP	9 708.9
4799	15B-12-8B-12-3-29	10-Jun-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B	07 42B	1759	691	COOP	15 907.9
	15B-12-8A-12-3-29*	13-Jun-98		Kick Off Point 1275 m		1856	581		
4808	12D-5-14D-5-3-29	11-Jun-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a F	07 43F	1184	99	ABD P	1 031.1
	12D-5-14D-5-3-29*	14-Jun-98		Kick Off Point 1088 m		1384	296		

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
4809	15D-5-C1D-8-6-29	22-Jun-98	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1481	464	COOP	25 178.1
	15D-5-8D-8-6-29*	24-Jun-98		Kick Off Point 1127 m		1690	563		
4810	14A-15-5C-15-6-29	22-Jul-98	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1576	590	COOP	20 025.3
4821	13C-6-14D-6-3-29	10-Dec-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1384	300	COOP	15 083.3
	13C-6-14D-6-3-29*	12-Dec-98		Kick Off Point 1100 m		1343	243		
4825	15D-27-A13D-26-1-21	23-Feb-99	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL B	04 52B	1848	760	COOP	10 866.3
4826	11C-16-1C-17-6-22	04-Mar-99	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1707	955	COOP	8 414.7
4827	7C-29-2B-29-9-25	15-Mar-99	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1213	533	COOP	27 371.5
	7C-29-3B-29-9-25*	18-Mar-99		Kick Off Point 753 m		1320	567		
4829	14B-17-15A-17-3-28	04-Aug-99	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1522	465	COOP	5 905.0
	14B-17-9D-17-3-28*	08-Aug-99		Kick Off Point 1142 m		1951	809		
4830	5D-12-13C-12-3-29	15-Jul-99	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1876	801	COOP	6 130.6
	5D-12-14C-12-3-29*	19-Jul-99		Kick Off Point 1184m		1920	736		
4832	9B-25-16D-25-1-24	16-Aug-99	Tundra Oil & Gas Partnership	Waskada Mission Canyon 1 M	03 44M	1481	457	ABD P	1 817.8
	9B-25-16B-25-1-24*	16-Aug-99		Kick Off Point 1091 m		1376	285		
	9B-25-16A-25-1-24**	18-Aug-99		Kick Off Point 1147 m		1285	138		
4837	5D-17-4A-20-3-21	29-Aug-99	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1689	825	COOP	44 285.5
4849	12A-32-3B-32-11-26	11-Nov-99	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1217	507	COOP	27 605.7
	12A-32-1A-31-11-26*	15-Nov-99		Kick Off Point 764 m		1464	700		
4854	12D-29-15A-30-11-26	27-Jan-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1426	724	COOP	11 894.8
	12D-29-9C-30-11-26*	29-Jan-00		Kick Off Point 862 m		1362	500		
4855	3B-29-11C-29-9-25	07-Feb-00	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1615	924	COOP	28 381.7
4857	8D-17-2A-17-3-21	19-Feb-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1526	675	COOP	33 050.8
	8D-17-1B-17-3-21*	21-Feb-00		Kick Off Point 873 m		1400	527		
4858	14A-17-1A-20-3-21	01-Mar-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1540	672	COOP	5 412.5
4864	14B-9-12B-9-2-29	18-Dec-00	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1632	509	WIW	--
4874	11C-17-12B-16-3-28	17-Jul-00	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2203	1147	COOP	24 588.4
4875	13B-6-5D-6-3-29	24-Jul-00	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1572	444	COOP	9 622.9
	13B-6-11B-6-3-29*	26-Jul-00		Kick Off Point 1160 m		1607	447		
4876	9A-17-A2B-17-3-21	11-Aug-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1713	858	COOP	13 410.9

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4877	16D-33-9B-33-2-21	19-Aug-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1559	651	COOP	17 327.1
4885	4B-32-6C-32-10-28	15-Sep-00	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1390	580	COOP	3 315.2
	4B-32-5C-32-10-28*	17-Sep-00		Kick Off Point 904 m		1297	393		
4887	9B-33-2B-33-11-26	30-Sep-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1195	583	COOP	45 652.8
4888	8A-4-6A-4-12-26	22-Sep-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1241	631	COOP	7 305.4
4889	2A-21-10B-21-11-26	08-Oct-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1283	656	COOP	27 154.6
4890	8D-30-4D-30-10-28	25-Sep-00	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1753	903	COOP	34 786.2
4893	4B-14-7D-15-11-26	16-Oct-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1294	583	COOP	11 378.4
4894	15A-9-REA14B-9-6-26	06-Oct-00	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1270	395	COOP	97.5
4897	10B-26-12D-26-11-26	23-Oct-00	Chevron Canada Resources	Virden Lodgepole A		1047	435	ABD D	--
	10B-26-12D-26-11-26*	25-Oct-00		Kick Off Point 731 m	05 59A	1084	353	COOP	2 581.9
4900	8D-31-13C-32-2-23	23-Oct-00	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 A	99 44A	1686	786	COOP	14 457.8
4902	4B-27-16A-21-11-26	01-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1039	423	COOP	14 464.5
	4B-27-15D-21-11-26*	04-Nov-00		Kick Off Point 720 m		1114	394		
4908	8A-4-6A-3-12-26	29-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1260	645	COOP	11 221.4
4910	2D-4-5D-4-12-26	20-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1303	689	COOP	8 798.9
4921	4B-29-12B-20-11-26	16-Dec-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1306	567	COOP	1 860.2
4926	12A-20-13D-20-11-26	29-Dec-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1264	552	COOP	2 418.7
4938	8B-31-16D-31-2-23	08-Feb-01	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 A	99 44A	1863	949	COOP	21 048.0
	8B-31-9C-31-2-23*	09-Feb-01		Kick Off Point 1050 m		1357	307		
4940	16C-33-10B-33-2-21	20-Feb-01	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1639	731	COOP	6 330.5
	16C-33-16B-33-2-21*	22-Feb-01		Kick Off Point 935 m		1170	235		
4941	9B-23-1B-23-1-21	02-Mar-01	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL A	04 52A	1725	619	COOP	9 122.9
	9B-23-1A-23-1-21*	04-Mar-01		Kick Off Point 1240 m		1687	447		
4942	8A-11-6D-12-4-22	12-Mar-01	Tundra Oil & Gas Partnership	Regent Lodgepole WL A	13 52A	1524	662	COOP	4 892.9
4955	3A-21-13A-16-2-21	20-Mar-01	EOG Resources Canada Inc.	Mountainside Lodgepole WL A	14 52A	1390	412	COOP	4 465.2
4972	10A-17-1B-17-3-28	01-Jul-01	Canadian Natural Resources	Pierson Mission Canyon 3a B	07 43B	1694	585	ABD P	76.3
4973	13D-1-12D-1-10-26	19-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	949	315	COOP	4 041.1
	13D-1-12A-1-10-26*	21-Jul-01		Kick Off Point 779 m		1158	379		
4974	4A-13-5A-13-10-26	30-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1070	411	COOP	4 075.6
	4A-13-5D-13-10-26*	01-Aug-01		Kick Off Point 874 m		1274	400		
4976	2C-25-1D-25-10-26	11-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1182	577	COOP	4 792.0

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4977	9D-26-13A-25-10-26	19-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1314	702	COOP	1 538.1
4981	14A-25-7B-25-2-29	11-Jul-01	Canadian Natural Resources	Pierson Mission Canyon 3b E	07 42E	1686	566	COOP	11 054.1
4985	11C-30-10D-30-10-25	26-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1188	595	COOP	29 234.3
4986	15A-14-14C-14-10-26	08-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1146	514	COOP	1 233.0
4987	13A-11-16C-10-10-26	15-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1105	472	COOP	4 789.8
4991	16A-24-A1A-25-10-26	02-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1145	517	COOP	3 869.9
	16A-24-4B-30-10-25*	05-Aug-01		Kick Off Point 734		1210	476		
4992	1A-27-16A-22-11-26	27-Aug-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1023	412	COOP	13 893.9
4993	8D-22-6A-23-11-26	05-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1172	548	COOP	10 117.7
4994	2C-33-4D-33-11-26	08-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1206	591	COOP	17 108.6
4995	12A-34-14C-34-11-26	30-Aug-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1190	581	COOP	14 954.4
4996	3B-25-2A-25-10-26	13-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1042	418	COOP	4 550.2
4997	3B-25-4C-25-10-26	20-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1192	572	COOP	4 254.0
4999	7D-28-4C-27-9-25	23-Aug-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1375	726	COOP	12 619.6
5002	3B-27-14A-22-11-26	11-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	976	378	COOP	7 800.9
5004	6A-28-9B-28-9-25	17-Sep-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1280	641	COOP	17 071.7
	6A-28-9C-28-9-25*	02-Jan-06		Kick Off Point 732 m		1454	722		
5010	4C-22-9D-21-9-25	25-Sep-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1384	737	COOP	17 519.7
	4C-22-12A-22-9-25*	29-Sep-01		Kick Off Point 825 m		1317	492		
5011	3D-9-1C-9-2-25	25-Sep-01	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1472	491	WIW	--
5012	7D-9-5C-10-2-25	03-Oct-01	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1509	531	WIW	--
5026	14D-19-10C-19-11-26	01-Nov-01	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1237	514	COOP	21 041.8
	14D-19-9B-19-11-26*	03-Nov-01		Kick Off Point 723 m		1490	767		
5027	1D-30-7C-30-11-26	23-Oct-01	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1262	533	COOP	10 214.9
	1D-30-3C-30-11-26*	26-Oct-01		Kick Off Point 729 m		1486	757		
5045	10A-13-15D-13-10-26	07-Feb-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1105	470	COOP	7 031.4
5046	2D-16-A15D-16-6-26	22-Feb-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1888	1053	COOP	4 155.9
5047	3D-16-14A-16-6-26	13-Feb-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1656	816	COOP	1 000.7
5048	9B-21-11D-21-9-25	20-Feb-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1132	500	COOP	4 369.9
5049	9D-32-10C-32-9-25	14-Feb-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1217	568	COOP	10 285.8
5050	13A-5-1D-7-11-25	07-Mar-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1293	708	COOP	5 213.2
5051	3A-28-12D-21-10-25	28-Feb-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1271	656	COOP	6 871.6
5057	15B-14-13C-13-11-26	15-Mar-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1320	722	COOP	3 008.9
	15B-14-13D-13-11-26*	18-Mar-02		Kick Off Point 776 m		1367	591		
5068	7A-15-A6A-14-6-27	24-Jun-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1874	984	COOP	7 475.4
5075	2C-13-5C-13-6-27	03-Jul-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1629	741	COOP	7 775.2

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5096	13B-33-15D-32-9-25	08-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1212	539	COOP	9 680.4
5097	3A-28-1B-28-9-25	14-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1192	555	COOP	7 711.0
5103	6A-22-14A-22-9-25	29-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1423	776	COOP	15 718.7
5104	16B-28-12D-28-9-25	22-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1520	881	COOP	11 046.5
5108	5A-12-9D-11-10-26	07-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1294	655	COOP	6 690.7
5109	16D-7-15D-7-10-25	14-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1144	487	COOP	2 775.4
5110	10B-13-8A-13-10-26	21-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1269	637	COOP	3 877.9
	10B-13-7A-13-10-26*	24-Sep-02		Kick Off Point 712 m		1150	438		
5115	10D-14-5C-13-9-25	06-Nov-02	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1349	659	COOP	12 136.7
	10D-14-2A-14-9-25*	09-Nov-02		Kick Off Point 745 m		1546	801		
5116	3A-11-8B-11-9-25	18-Nov-02	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1306	594	COOP	9 990.3
	3A-11-15B-11-9-25*	21-Nov-02		Kick Off Point 773 m		1691	918		
5119	10A-13-13B-13-10-26	01-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1607	974	COOP	641.6
5124	6C-30-8D-30-10-25	11-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1444	842	COOP	2 128.2
5125	16D-5-9B-5-11-25	17-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	962	410	COOP	5 451.8
5126	11B-6-A15A-6-11-25	24-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1225	627	COOP	4 018.2
	11B-6-A15A-6-11-25*	27-Oct-02		Kick Off Point 610 m		1151	541		
5130	14C-2-5B-11-11-26	06-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1445	831	COOP	4 496.7
5131	16A-23-14D-24-11-26	13-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1284	689	COOP	18 614.3
5132	16A-27-11B-27-11-26	22-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1445	846	COOP	9 869.5
5133	16A-27-2B-34-11-26	30-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1280	681	COOP	4 636.9
5148	8D-19-15A-19-11-26	15-Feb-03	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1303	568	COOP	23 534.0
	8D-19-A16D-19-11-26*	16-Feb-03		Kick Off Point 793 m		1328	535		
5149	9C-10-16D-10-6-22	24-Feb-03	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1062	316	COOP	26 956.5
	9C-10-1C-15-6-22*	27-Feb-03		Kick Off Point 774 m		1422	648		
5153	4C-21-12D-21-3-21	19-Mar-03	EOG Resources Inc.	Whitewater Lodgepole WL A	06 52A	1476	563	COOP	1 764.8
5224	15A-14-2B-14-9-25	29-Sep-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1733	1020	COOP	4 472.2
	15A-14-6C-14-9-25*	03-Oct-03		Kick Off Point 794 m		1344	550		
5225	7C-11-5D-12-9-25	10-Oct-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1568	869	COOP	10 910.1
	7C-11-5B-12-9-25*	12-Oct-03		Kick Off Point 747 m		1466	719		
5231	1A-10-9A-10-9-25	21-Oct-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1428	744	COOP	10 441.9
	1A-10-9C-10-9-25*	24-Oct-03		Kick Off Point 766 m		1566	800		
5236	1B-31-A3B-32-11-26	03-Nov-03	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1612	926	COOP	9 851.6

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
5241	16A-10-4C-14-6-22	22-Nov-03	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden B	10 53B	1422	686	COOP	9 468.0
	16A-10-4A-14-6-22*	25-Nov-03		Kick Off Point 813 m		1328	515		
5242	13D-34-A9A-33-2-21	03-Dec-03	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1709	809	COOP	11 270.1
5243	14C-34-15C-33-2-21	27-Jan-2004	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1761	853	COOP	9 277.6
	14C-34-15A-33-2-21*	30-Jan-2004		Kick Off Point 1380 m		1910	530		
5248	2A-14-10A-11-9-25	09-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1540	851	COOP	3 667.3
	2A-14-9C-11-9-25*	11-Feb-2004		Kick Off Point 764 m		1432	668		
5249	4C-33-11C-28-8-24	08-Mar-2004	Compton Petroleum Corporation	Other Areas		1030	650	ABD DRY	---
	4C-33-11C-28-8-24	16-Mar-2004		Kick Off Point 785 m		1367	582		
5250	1C-11-13D-2-9-25	17-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1575	880	COOP	11 447.2
	1C-11-4B-11-9-25*	22-Feb-2004		Kick Off Point 1018 m		1728	710		
5251	6C-20-14C-20-11-26	29-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1284	572	COOP	14 036.7
	6C-20-14D-20-11-26*	03-Mar-2004		Kick Off Point 804 m		1268	464		
5298	7B-18-14D-18-3-28	02-Sep-2004	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1940	879	COOP	7 187.8
	7B-18-12A-18-3-28*	04-Sep-2004		Kick Off Point 1112 m		1767	655		
	7B-18-13A-18-3-28**	06-Sep-2004		Kick Off Point 1434 m		1930	496		
5311	11A-17-A4D-20-3-21	16-Sep-2004	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1726	830	COOP	4 399.7
	11A-17-3A-20-3-21*	19-Sep-2004		Kick Off Point 1002 m		1470	468		
5317	15A-20-7A-20-10-28	20-Aug-2004	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1502	655	COOP	14 698.8
	15A-20-7B-20-10-28*	23-Aug-2004		Kick Off Point 939 m		1528	589		
5345	8B-14-16D-11-9-25	07-Oct-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1276	603	COOP	6 751.0
	8B-14-3B-13-9-25*	11-Oct-2004		Kick Off Point 810 m		1603	793		
	8B-14-13C-12-9-25**	14-Oct-2004		Kick Off Point 839 m		1382	543		
5348	8C-20-16C-20-10-28	23-Oct-2004	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1425	545	COOP	13 842.9
	8C-20-16D-20-10-28*	26-Oct-2004		Kick Off Point 940 m		1485	545		
5360	4C-11-12B-2-9-25	05-Dec-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1261	522	COOP	3 861.6
	4C-11-12C-2-9-25*	07-Dec-2004		Kick Off Point 747 m		1232	485		
	4C-11-11C-2-9-25**	09-Dec-2004		Kick Off Point 860 m		1299	439		
5486	15A-11-13B-11-7-29	27-Sep-2005	Grand Banks Energy Corporation	Sinclair	Confidential	1978	845	COOP	2 741.0
5496	16B-10-11B-10-9-28	02-Aug-2005	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1600	740	COOP	2 157.3
5502	12C-9-11D-8-8-29	19-Jul-2005	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2002	898	COOP	11 112.8
	12C-9-11A-8-8-29	20-Jul-2005		Kick Off Point 1582 m		1888	306		
5507	13B-4-5B-4-3-21	01-Aug-2005	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1656	733	COOP	9 637.3
	13B-4-6B-4-3-21*	04-Aug-2005		Kick Off Point @ 985 m		1645	660		

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
5508	14C-4-16B-5-3-21	12-Aug-2005	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1540	639	COOP	34 088.6
5518	13C-20-5C-29-10-28	08-Sep-2005	Alberta Oilsands Inc.	Daly Lodgepole E	01 59E	1464	603	COOP	44.4
	13C-20-5D-29-10-28*	12-Sep-2005		Kick Off Point @ 885 m		1496	611		
5522	11D-35-1D-34-2-24	31-Aug-2005	Tundra Oil & Gas Partnership	Goodlands Lodgepole I	99 59I	1955	995	COOP	13 151.9
	11D-35-5D-35-2-24*	28-Aug-2005		Kick Off Point @ 1063 m		1308	245		
5523	10B-30-15D-30-9-28	15-Aug-2005	Aspen Endeavour Resources Ltd.	Daly		1222	330	COMP	—
5535	16B-10-14D-11-9-28	22-Aug-2005	Aspen Endeavour Resources Ltd.	Daly Lodgepole B	01 59B	1684	830	COOP	2 435.9
	16B-10-14A-10-9-28*	05-Sep-2005		Kick Off Point @ 880		1617	737		
5537	1A-2-7A-2-7-27	04-Jul-2006	New Midland Petroleum Ltd.	Other Areas Mission Canyon 1 K	99 44K	1313	456	COOP	346.3
	1A-2-8D-2-7-27*	10-Jul-2006		Kick Off Point @ 926		1389	463		
5555	4C-10-5B-9-8-29	19-Sep-2005	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2447	1363	WIW	2 728.6
5572	13C-19-11A-19-2-28	04-Jan-2006	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1321	247	COOP	1 763.5
	13C-19-11A-19-2-28*	09-Jan-2006		Kick Off Point @ 1125 m		1 791	666		
5591	3A-24-9A-13-2-29	22-Dec-2005	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1905	729	COOP	1 309.8
5614	12A-16-5A-16-3-21	31-Oct-2005	Lodgepole Energy Corp.	Whitewater		1058	180	Abd D	—
	12A-16-5D-16-3-21*	01-Nov-2005		Kick Off Point @ 900 m		992	92		
5626	5C-15-2D-16-6-22	11-Nov-2005	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1370	617	COOP	2 774.4
5631	14D-17-6A-20-10-28	29-Nov-2005	Alberta Oilsands Inc.	Daly Lodgepole E	01 59E	1221	344	COOP	984.9
	14D-17-6D-20-10-28*	06-Dec-2005		Kick Off Point @ 758 m		1488	730		
5649	15D-21-3B-27-9-25	12-Jan-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1598	859	COOP	19 228.1
	15D-21-3A-27-9-25*	15-Jan-2006		Kick Off Point @ 764 m		1685	921		
5650	8D-32-6C-32-9-25	05-Dec-2005	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1601	865	COOP	1 921.3
	8D-32-6B-32-9-25*	11-Dec-2005		Kick Off Point @ 756 m		1618	862		
5659	2B-8-4B-8-3-28	31-Jan-2006	Lodgepole Energy Corp.	Pierson Mission Canyon 3b E	07 42E	1695	515	COOP	2 373.5
5660	13C-18-11A-18-2-28	19-Jul-2006	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1808	734	COOP	2 544.7
5680	8C-20-13C-21-10-28	29-Nov-2005	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1526	632	COOP	10 441.4
	8C-20-13A-21-10-28*	02-Dec-2005		Kick Off Point @ 894 m		1491	597		
	8C-20-12D-21-10-28**	05-Dec-2005		Kick Off Point @ 912 m		1408	496		
5681	1C-22-4D-22-9-25	20-Dec-2005	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1448	705	COOP	2 716.3
5699	1A-30-8D-19-11-26	14-Dec-2005	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1552	812	COOP	13 297.6
5700	9B-22-1B-22-9-25	03-Feb-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1353	626	COOP	351.3
5701	15A-21-1A-21-9-25	25-Jan-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1530	792	COOP	4 398.6

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5723	5C-30-12B-30-10-28	14-Dec-2005	Alberta Oilsands Inc.	Daly Lodgepole E		980	128	Abd J	1 130.9
	5C-30-12A-30-10-28*	30-Dec-2005		Kick Off Point @ 570 m		920	350	Abd J	
	5C-30-13C-30-10-28**	04-Jan-2006		Kick Off Point @ 865	01 59E	1414	549	COOP	
5724	13C-24-16D-24-9-28	08-Jul-2006	Aspen Endeavour Resources Ltd.	Daly Lodgepole A	01 59A	2000	1131	COOP	8.2
5726	16D-25-14D-30-10-28		Alberta Oilsands Inc.	Daly		1463 (Proj.)		CAN	---
	16D-25-14A-30-10-28*			Kick Off Point @		1463 (Proj.)			
5727	11D-20-6A-20-11-26	04-Jan-2006	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1267	531	COOP	4 261.0
	11D-20-7B-20-11-26*	06-Jan-2006		Kick Off Point @ 766 m		1286	520		
5731	11D-11-10C-10-9-28		Aspen Endeavour Resources Inc.	Daly		TBA		LOC	---
	11D-11-11A-10-9-28			Kick Off Point @		TBA			
5765	4D-29-13A-29-9-25	15-Jan-2006	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1564	867	COOP	7 773.6
	4D-29-12D-29-9-25*	19-Jan-2006		Kick Off Point @ 748		1514	766		
5771	9D-5-1D-5-3-21	31-Jan-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1622	709	COOP	4 165.1
	9D-5-7A-5-3-21*	02-Feb-2006		Kick Off Point @ 938 m		1422	484		
5772	16D-29-14D-28-9-25	28-Feb-2006	Enerplus ECT Resources Ltd.	Virden		1419	682	COOP	2 731.0
	16D-29-3A-33-9-25*	04-Mar-2006		Kick Off Point @ 759 m		1400	641		
5773	9B-29-1B-29-9-25	20-Feb-2006	Enerplus ECT Resources Ltd.	Virden	05 59C	1306	558	COOP	10 652.0
5774	9B-29-1B-32-9-25	10-Feb-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1381	637	COOP	4 266.7
5775	3A-34-9A-27-1-28		Orion Energy Company	Pierson		1945 (Proj.)		Cancelled	---
5776	3A-35-5C-35-1-28		Orion Energy Company	Pierson		1844 (Proj.)		Cancelled	---
5792	7B-16-15B-16-6-22	06-Feb-2006	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1329	602	COOP	2 587.6
5793	3D-4-8A-4-8-29	01-Mar-2006	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	1705	399	WIW	1 375.3
5798	8D-33-2A-33-1-24	10-Mar-2006	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K	03 44K	1464	504	COOP	7 894.9
	8D-33-1C-33-1-24*	12-Mar-2006		Kick Off Point @ 1030 m		1330	300		
5799	9D-19-2C-29-10-28	18-Mar-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1969	1082	COOP	3 809.0
	9D-19-15C-20-10-28*			Kick Off Point @ 902 m		1623	721		
5806	3D-21-1D-21-3-28	16-Feb-2006	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1820	749	COOP	5 052.2
	3D-21-9A-21-3-28*	20-Feb-2006		Kick Off Point @ 1157 m		1954	797		
5827	2D-16-5D-15-6-22	22-Jun-2006	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1507	750	COOP	934.2
5842	1A-14-1A-13-9-28	13-May-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	2400	1507	COOP	154.3
5843	8A-14-7D-13-9-28	27Apr-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1866	961	COOP	457.8
5866	1A-14- A1C-13-9-28	27-May-2006	Aspen Endeavour Resources Inc.	Daly Bakken I	01 60I	2082	1136	COOP	509.9

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5867	8A-14- A 8A-13-9-28	20-Jun-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	2170	1158	COOP	610.5
5894	6B-30-1D-25-10-29	08-Jun-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1301	431	COOP	4 249.0
	6B-30-8A-25-10-29*	09-Jun-2006		Kick Off Point @ 892 m		1199	307		
5906	8D-30-3B-30-10-28	21-Jun-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1882	1028	COOP	1 351.6
5926	7A-16-A15D-16-6-22	02-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Souris Hartney Lodgepole Virden A	10 53A	1517	760	COOP	1 611.6
5927	7A-16-16B-16-6-22	11-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Souris Hartney Lodgepole Virden A	10 53A	1486	728	COOP	2 150.7
5928	16A-27-7D-27-2-24	05-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1556	594	COOP	4 066.4
	16A-27-8C-27-2-24	07-Jul-2006		Kick Off Point @ 1035 m		1416	381		
5944	2B-8-A4C-8-3-28	30-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1705	605	COOP	550.4
	2B-8-3C-8-3-28*	31-Jul-2006		Kick Off Point @ 1115 m		1226	111		
5954	13D-4-2C-8-3-21	08-Aug-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1786	908	COOP	6 853.8
5955	15A-27-6A-27-2-24	17-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1501	578	COOP	1 508.6
	15A-27-11A-27-2-24	19-Jul-2006		Kick Off Point @ 1022 m		1377	355		
5965	15C-5-B4B-8-3-28	10-Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1662	573	COOP	1 939.0
5973	4C-35-16B-27-2-24	26-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1594	630	COOP	5 068.6
5981	14C-12-3B-12-9-28	22-Jul-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1913	1020	COOP	6.2
6006	6B-8-7D-7-3-28	22-Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1992	897	COOP	399.4
6007	4B-21-10B-21-3-28	24-Aug-2006	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2064	977	COOP	8 185.9
	4B-21-14B-21-3-28*	28-Aug-2006		Kick Off Point @ 1101 m		2044	943		
6008	16D-32-8B-32-5-27	31Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Broomhill		1856	889	ABD D	---
6035	12C-15-15B-16-9-28	10-Sep-2006	Lodgepole Energy No. 2 G.P. Corp.	Daly Lodgepole B	01 59B	1545	649	COOP	462.2
6062	5D-15-7C-16-3-29	24-Sep-2006	Rideau Petroleums Ltd.	Pierson		1992	881	ABD D	---
6072	16D-9-5C-15-2-29		Canadian Natural Resources Limited	South Pierson		1759 (Proj.)		CANCELLED	---
6084	3A-7-5C-7-2-28	12-Oct-2006	Orion Energy Company	Pierson Lower Amaranth I	07 29I	1820	725	COOP	238.3
6090	10B-24-3B-25-4-22	27-Oct-2006	Tundra Oil & Gas Partnership	Regent Lodgepole Virden C	13 53C	1433	589	COOP	3 660.2
	10B-24-14D-24-4-22	29-Oct-2006		Kick Off Point @ 921 m		1375	454		
	10B-24-3A-25-4-22	01-Nov-2006		Kick Off Point @ 866 m		1414	548		
6093	13B-4-A5C-4-3-21	06-Nov-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1529	595	COOP	11 407.6
6133	10D-10-7A-15-6-22	14-Nov-2006	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1626	882	COOP	4 766.0
6153	16D-5-3A-8-3-21	30-Nov-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1615	693	COOP	3 799.5
	16D-5-14D-5-3-21*	03-Dec-2006		Kick Off Point @ 958 m		1520	562		
6195	7A-28-10D-21-10-25	24-Feb-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1487	776	COOP	1 302.2
	7A-28-15B-21-10-25*	04-Mar-2007		Kick Off Point @ 715 m		1358	643		
6197	16A-25-8A-25-10-26	27-Jan-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1451	744	COOP	2 292.7

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6199	16A-25-14C-30-10-25	02-Feb-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1281	575	COOP	2 171.2
	16A-25-14D-30-10-25*	10-Feb-2007		Kick Off Point @ 740 m		1316	576		
6230	10A-25-14C-25-10-26	15-Aug-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1324	611	COOP	854.4
6231	1D-30-3B-30-10-25	03-Aug-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1356	686	COOP	7 201.2
	1D-30-3B-30-10-25*	06-Aug-2007		Kick Off Point @ 700 m		1235	535		
6240	7C-4-13C-4-1-24	19-Feb-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth I	03 29I	1860	799	COOP	2 791.1
6243	11D-3-9A-3-2-25	05-Feb-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1612	578	COOP	2 815.1
6244	1A-20-12D-21-3-28	09-Feb-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2140	1020	COOP	5 972.6
	1A-20-16A-20-3-28*	14-Feb-2007		Kick Off Point @ 1134 m		2091	957		
6245	16C-17-9C-20-3-28		Tundra Oil & Gas Partnership	Pierson		1980 (Proj.)		CANCELLED	---
	16C-17-9D-20-3-28*			Kick Off Point @		2142 (Proj.)			
6258	11B-28-3B-28-9-25	12-Jun-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1354	592	COOP	888.4
	11B-28-3A-28-9-25*	14-Jun-2007		Kick Off Point @ 794		1399	605		
6263	13C-9-15C-8-3-21	27-Feb-2007	EOG Resources Canada Inc.	Whitewater Lodgepole WL A	06 52A	1351	423	COOP	1 469.6
6266	15B-17-11A-20-3-28	24-Feb-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2188	1095	COOP	2 809.8
	15B-17-7D-20-3-28*	01-Mar-2007		Kick Off Point @ 1124 m		2161	1037		
6267	15D-32-11A-32-9-25	22-Jul-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1245	499	COOP	3 313.7
	15D-32-11B-32-9-25*	25-Jul-2007		Kick Off Point @ 746 m		1430	684		
6270	8D-33-16A-33-1-24	04-Mar-2007	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K	03 44K	1527	536	COOP	6 846.0
6271	8A-32-13D-33-9-25	09-Jul-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1473	707	COOP	3 227.1
	8A-32-13C-33-9-25*	13-Jul-2007		Kick Off Point @ 814		1551	737		
	8A-32-12D-33-9-25**	15-Jul-2007		Kick Off Point @ 788 m		1183	395		
6276	4B-20-5A-17-4-29	06-Mar-2007	Connaught Energy Ltd.	South Tilston		2461	1024	COMP	---
6277	8D-33-7A-33-1-24	12-Mar-2007	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K	03 44K	1203	225	COOP	4 211.0
	8D-33-7A-33-1-24*	30-Sep-2007		Kick Off Point @ 1135 m		1695	560	WOSR	
6278	12B-28-1A-29-10-25	22-Mar-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1596	620	COOP	193.8
6285	4B-17-5A-8-4-29	20-Mar-2007	Connaught Energy Ltd.	South Tilston		2296	894	COOP	68.4
6286	9D-7-11A-8-8-28	20-Mar-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	1614	567	COOP	1 636.3
6292	11B-28-4A-28-9-25	26-Jun-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1392	581	COOP	2 434.6
	11B-28-4B-28-9-25*	29-Jun-2007		Kick Off Point @ 838 m		1429	591		

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
6307	4C-20-13A-20-3-28	20-Jun-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1884	805	COOP	1 417.2
	4C-20-11C-20-3-28*	23-Jun-2007		Kick Off Point @ 1168 m		1786	618		
6308	15B-24-9A-24-4-22	02-Aug-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden C	13 53C	1444	598	COOP	2 992.9
	15B-24-9B-24-4-22*	04-Aug-2007		Kick Off Point @ 958 m		1405	447		
6332	16C-24-13A-24-11-27	13-Sep-2007	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1722	987	COOP	---
	16C-24-14A-24-11-27*	16-Sep-2007		Kick Off Point @ 950 m		1386	436		
6346	2C-18-10B-7-3-28	29-Jun-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1843	760	COOP	1 368.3
	2C-18-15A-7-3-28*	04-Jul-2007		Kick Off Point @ 1112 m		1598	486		
6348	15B-18-8D-19-3-28	13-Jul-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1937	864	COOP	2 236.4
	15B-18-7D-19-3-28*	16-Jul-2007		Kick Off Point @ 1182 m		2026	844		
6354	13C-3-4B-9-8-29	16-Jul-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2470	1385	WIW	---
6355	7B-4-4C-4-8-29	17-Aug-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	1650	563	WIW	---
6356	5C-3-12B-4-8-29	10-Aug-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2480	1406	WIW	---
6357	12C-3-13B-4-8-29	31-Jul-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2469	1394	WIW	---
6358	4B-22-5D-22-6-22	23-Jul-2007	Antler River Resources Ltd.	Souris Hartney Lodgepole Virden A	10 53A	1185	433	COOP	127.8
	4B-22-5C-22-6-22*	23-Jul-2007		Kick Off Point @ 833 m		1171	338		
	4B-22-5C-22-6-22**	28-Jul-2007		Kick Off Point @ 805 m		1162	357		
6359	14B-4-15A-5-3-21	25-Jul-2007	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1715	804	COOP	4 418.6
6360	16A-12-1A-12-7-29	14-Aug-2007	Grand Banks Energy Corporation	Sinclair confidential until 20-Dec-2007	Confidential	2174		COOP	127.5
6374	10B-13-14C-13-4-22	11-Aug-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1442	592	COOP	2 039.0
	10B-13-14D-13-4-22*	13-Aug-2007		Kick Off Point @ 889 m		1380	491		
6381	15C-24-5A-25-4-22	22-Aug-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden C	13 53C	1588	728	COOP	2 771.2
	15C-24-5B-25-4-22*	24-Aug-2007		Kick Off Point @ 968 m		1600	632		
6389	12D-24-11A-23-10-26	25-Aug-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1637	868	COOP	4 361.4
6391	1D-3-6A-2-2-25	12-Sep-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1625	587	COOP	---
6393	14C-11-9C-10-6-22	01-Sep-2007	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1604	868	COOP	906.2
	14C-11-9A-10-6-22*	03-Sep-2007		Kick Off Point @ 845 m		1468	623		
6394	5B-26-12B-23-10-26	16-Sep-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1718	960	COOP	3 218.6
	5B-26-12B-23-10-26*	20-Sep-2007		Kick Off Point @ 788 m		1527	739		
6401	13B-24-1A-24-8-29	12-Sep-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2774	1753	COOP	1 509.1
	13B-24-2B-24-8-29*	18-Sep-2007		Kick Off Point @ 1067 m		2473	1406		
	13B-24-3B-24-8-29**	22-Sep-2007		Kick Off Point @ 1042 m		2270	1228		
6405	1A-17-3A-16-1-24	08-Oct-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth I	03 29I	1651	603	COOP	806.8
6406	3D-28-1D-28-1-25	22-Sep-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1637	0	COOP	867.8

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
6414	4A-18-2B-13-7-29		Grand Banks Energy Corporation	Sinclair		1728 (Proj.)		LOC	---
	4A-18-2C-13-7-29*			Kick Off Point @		1736 (Proj.)			
6421	5B-29-2A-29-10-26	04-Oct-2007	Tundra Oil & Gas Partnership	Virden Lodgepole B	05 59B	1641	893	COOP	132.4
6426	8D-33-16D-28-1-24	25-Sep-2007	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K	03 44K	1543	580	COOP	4 436.9
6428	13A-21-15A-21-1-25	16-Oct-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1636	589	COOP	1 259.3
6431	8D-4-15C-4-1-25	30-Sep-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth I	03 29I	1807	186	COOP	717.4
6432	14D-22-16B-21-9-25	30-Sep-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1703	950	COOP	4 249.3
	14D-22-9C-21-9-25*	05-Oct-2007		Kick Off Point @ 778 m		1779	1001		
6442	11A-9-D1A-8-6-29		Tundra Oil & Gas Partnership	Tilston		1893 (Proj.)		LOC	---
6443	12B-9-14D-9-6-29		Tundra Oil & Gas Partnership	Tilston		1718 (Proj.)		LOC	---
6444	15C-21-13C-21-9-25	21-Feb-2008	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1458	700	COOP	424.1
	15C-21-13B-21-9-25*	23-Feb-2008		Kick Off Point @ 790 m		1338	548		
6445	8A-21-7A-22-9-25	15-Oct-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1750	988	COOP	1 452.7
	8A-21-7D-22-9-25*	19-Oct-2007		Kick Off Point @ 762 m		1791	1029		
6446	1D-28-16A-28-9-25	27-Oct-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1533	780	COOP	663.7
	1D-28-16B-28-9-25*	31-Oct-2007		Kick Off Point @ 796 m		1573	777		
6452	16D-27-11A-26-4-22	13-Oct-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1746	866	COOP	708.3
	16D-27-11D-26-4-22*	17-Oct-2007		Kick Off Point @ 903 m		1600	697		
6459	9A-12-10A-12-5-22	23-Oct-2007	Tundra Oil & Gas Partnership	Confidential until 12-Sep-2008		1021	Confidential	COMP	---
	9A-12-15A-12-5-22*	25-Oct-2007		Kick Off Point		1140	Confidential		
6469	10A-20-5A-21-9-25	08-Nov-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1383	634	COOP	273.6
6474	15A-24-6A-24-4-22	01-Nov-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1558	698	COOP	2 408.7
	15A-24-2C-24-4-22*	05-Nov-2007		Kick Off Point @ 910 m		1702	792		
6475	16D-9-5C-15-2-29	21-Nov-2007	Canadian Natural Resources Limited	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1748	611	COOP	774.8
6478	8C-23-13D-13-4-22	13-Nov-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1760	900	COOP	775.3
	8C-23-4A-24-4-22*	16-Nov-2007		Kick Off Point @ 913 m		1568	655		
6490	10B-9-8C-10-2-24	06-Dec-2007	New Midland Petroleum Ltd.	Other Areas Mission Canyon 1 P	99 44P	1230	258	COOP	2 291.2
	10B-9-8D-9-2-24*	08-Dec-2007		Kick Off Point @ 1046 m		1398	352		
	10B-9-8C-9-2-24**	06-Dec-2007		Kick Off Point @ 1010 m		1213	203		
6493	16D-27-7D-34-4-22	24-Nov-2007	Tundra Oil & Gas Partnership	Other Areas Lodgepole WL D	99 52D	1567	681	COOP	1 786.7
	16D-27-7B-34-4-22*	26-Nov-2007		Kick Off Point @ 932 m		1557	625		
6497	14C-18-5D-19-3-28	01-Dec-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1677	585	COOP	856.5
	14C-18-6D-19-3-28	04-Dec-2007		Kick Off Point @ 1125 m		1730	605		
6498	14D-18-A7C-19-3-28	12-Dec-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1800	728	COOP	864.0

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
6499	9A-19-15A-19-2-28	11-Dec-2007	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1751	653	COOP	471.9
6503	5C-26-15C-23-4-22	06-Dec-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1863	994	COOP	1 210.3
	5C-26-15C-23-4-22*	10-Dec-2007		Kick Off Point @ 952 m		1806	854		
6525	13C-17-7C-19-2-28	21-Dec-2007	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1924	773	COOP	294.8
6528	12C-31-6B-31-4-22	08-Jan-2008	Tundra Oil & Gas Partnership	Regent Lodgepole Virden D	13 53D	1406	574	COOP	421.9
	12C-31-6D-31-4-22*	11-Jan-2008		Kick Off Point @ 884 m		1472	588		
	12C-31-11A-31-4-22**	13-Jan-2008		Kick Off Point @ 1097 m		1353	256		
6530	3C-14-15D-14-7-29	09-Jan-2008	Grand Banks Energy Corporation	Sinclair Bakken-Three Forks B	16 62B	2282	1133	COOP	829.5
6540	1A-18-7C-18-2-28	05-Jan-2008	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1797	699	COOP	74.3
6541	3A-18-5C-18-2-28	24-Jan-2008	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1763	664	COOP	346.3
6542	16D-20-9A-29-9-25	24-Jan-2008	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1508	733	COOP	1 603.4
	16D-20-8-29-9-25*	27-Jan-2008		Kick Off Point @ 800 m		1528	728		
6543	13C-21-14C-20-9-25	02-Mar-2008	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1361	593	COOP	5 088.9
	13C-21-13A-20-9-25*	06-Mar-2008		Kick Off Point @ 792 m		1733	941		
	13C-21-13A-20-9-25**	10-Mar-2008		Kick Off Point @ 860 m		1549	689		
6544	16D-6-7CA-7-5-21	05-Mar-2008	Tundra Oil & Gas Partnership	Elgin (Confidential until 12-Sep-2008)	Confidential	1625	Confidential	COOP	Confidential
	16D-6-2C-7-5-21	09-Mar-2008		Kick Off Point @		1385	Confidential		
6545	2C-14-1D-15-6-27	13-Jan-2008	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1639	759	COOP	2 198.5
	2C-14-4C-15-6-27*	16-Jan-2008		Kick Off Point @ 908 m		1520	612		
	2C-14-5B-15-6-27*	19-Jan-2008		Kick Off Point @ 934 m		1554	620		
6548	9A-18-15C-18-2-28	15-Jan-2008	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1763	666	COOP	305.2
6552	9B-22-15C-22-4-22	24-Jan-2008	Tundra Oil & Gas Partnership	Regent (Conf until 27-Sep-2008)	Confidential	1443	Confidential	COMP	Confidential
6561	11C-32-3C-5-10-25	07-Feb-2008	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1432	669	COOP	699.1
	11C-32-3D-5-10-25*	10-Feb-2008		Kick Off Point @ 779 m		1480	701		
	11C-32-3-5-10-25**	12-Feb-2008		Kick Off Point @ 876 m		1406	530		
6568	15D-24-11B-24-4-22	02-Mar-2008	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1322	472	COOP	92.3
	15D-24-6C-24-4-22*	06-Mar-2008		Kick Off Point @ 880 m		1478	598		
	15D-24-11D-24-4-22**	08-Mar-2008		Kick Off Point @ 898 m		1133	235		
6574	1A-25-3C-25-8-29	04-Feb-2008	Tundra Oil & Gas Partnership	Sinclair		1839	803	COMP	---
6578	10A-3-2A-3-5-22	02-Feb-2008	Tundra Oil & Gas Partnership	Regent Lodgepole WL D	13 52D	1442	609	COOP	1 650.9
	10A-3-1B-3-5-22*	05-Feb-2008		Kick Off Point @ 951 m		1486	535		
	10A-3-2B-3-5-22**	07-Feb-2008		Kick Off Point @ 978 m		1461	483		
6581	13B-30-16C-30-8-28	01-Mar-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2007	1017	COOP	1 201.8
6583	10A-30-7B-30-5-22	18-Feb-2008	Tundra Oil & Gas Partnership	Underhill (Conf until 18-Feb-2009)	Confidential	1089	Confidential	COMP	Confidential
	10A-30-7A-30-5-22*	20-Feb-2008		Kick Off Point @ 877 m	Confidential	978	Confidential		

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
6585	1A-4-3C-3-5-22	18-Feb-2008	Lodgepole Energy No. 2 G.P. Corp.	Regent Lodgepole WL D	13 52D	1281	428	COOP	---
	1A-4-3A-3-5-22*	22-Feb-2008		Kick Off Point @ 870 m		1457	587		
6588	15C-16-14D-15-3-28	21-Mar-2008	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2240	1179	COOP	240.3
	15C-16-11D-15-3-28*	25-Mar-2008		Kick Off Point @ 1144 m		2334	1190		
6589	10A-25-2A-25-2-29	02-Mar-2008	Canadian Natural Resources Limited	Pierson Mission Canyon 3b E	07 42E	1694	570	COOP	2 167.7
6591	13C-1-16C-1-9-29	12-Feb-2008	Tundra Oil & Gas Partnership	Daly (Conf until 02-Aug-2008)	Confidential	2009	Confidential	COOP	Confidential
6597	1A-2-4D-2-9-29	20-Feb-2008	Tundra Oil & Gas Partnership	Sinclair		2120	1098	COMP	---
6604	5B-9-7B-8-1-24	25-Feb-2008	EOG Resources Canada Inc.	Waskada Lower Amaranth I	03 29I	1630	6	COOP	---
6611	3A-18-9A-7-2-28	27-Feb-2008	1346329 Alberta Ltd.	Pierson Lower Amaranth I	07 29I	1987	824	COOP	30.6
6612	11B-30-3C-30-2-28	10-Mar-2008	Canadian Natural Resources Limited	Pierson Mission Canyon 3b E	07 42E	1540	442	COOP	2 019.6
6617	16A-25-13A-25-8-29	09-Mar-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2020	1020	COOP	728.1
6618	16B-27-5D-26-4-22	17-Mar-2008	Tundra Oil & Gas Partnership	Regent		1645	784	COMP	---
	16B-27-6C-26-4-22*	21-Mar-2008		Kick Off Point @ 923 m		1673	750		
6619	1A-14-1D-11-7-29	12-Mar-2008	Grand Banks Energy Corporation	Sinclair Bakken-Three Forks B	16 62B	2350	1241	COOP	649.1
6621	16A-33-14A-34-1-25	04-Mar-2008	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1637	7	COOP	---
6622	1A-13-11A-7-2-28	10-Mar-2008	1346329 Alberta Ltd.	Pierson Lower Amaranth I	07 29I	1980	811	COOP	87.9
6626	1A-16-3D-15-7-29	24-Mar-2008	Grand Banks Energy Corporation	Sinclair Bakken-Three Forks B	16 62B	1778	625	COOP	640.6
6629	12D-11-9D-11-2-25	12-Mar-2008	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1908	6	COOP	---
6630	10B-9-8A-9-2-24	05-Jun-2008	New Midland Petroleum Ltd.	Goodlands		1400	431	COMP	---
	10B-9-8B-9-2-24*	07-Jun-2008		Kick Off Point @ 986 m		1280	294		
6633	7A-12-4A-7-5-21		Tundra Oil & Gas Partnership	Regent		1530 (Proj.)		LOC	---
	7A-12-4A-7-5-21*			Kick Off Point @		1530 (Proj.)			
6635	3A-8-1A-8-1-24	21-Jun-2008	EOG Resources Canada Inc.	Waskada Lower Amaranth I	03 29I	1650	2	COOP	---
6636	11D-17-8D-17-2-25	10-Jun-2008	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1737	2	COOP	---
6638	14D-11-16A-14-7-29	25-May-2008	Grand Banks Energy Corporation	Sinclair		2480	1380	WOSR	---
6641	14C-10-6C-15-2-29	17-Jul-2008	Canadian Natural Resources Limited	Pierson		1743	575	COMP	---
6642	11B-34-3B-34-2-28	25-Jul-2008	Canadian Natural Resources Limited	Pierson		1646	526	WOSR	---
	11B-34-3B-34-2-28	26-Jul-2008		Kick Off Point @ 1456 m		1575	119		
6643	15C-16-16B-17-3-28	01-Jun-2008	Tundra Oil & Gas Partnership	Pierson		1995	934	COMP	---
	15C-16-12D-16-3-28*	06-Jun-2008		Kick Off Point @ 1091 m		2228	1137		
6644	13C-23-10A-23-4-22		Tundra Oil & Gas Partnership	Regent		1012 (Proj.)		LOC	---
	13C-23-9A-23-4-22*			Kick Off Point @		1354 (Proj.)			

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6659	14D-11-2B-11-7-29	09-Jun-2008	Grand Banks Energy Corporation	Sinclair		2220	1074	WOSR	---
6660	13D-12-4B-12-7-29	23-Jun-2008	Grand Banks Energy Corporation	Sinclair		2277	1180	WOSR	---
6665	1D-8-4D-8-8-28	15-Jun-2008	Tundra Oil & Gas Partnership	Sinclair		2010	985	COMP	---
6668	4C-8-1C-8-9-29	10-Jun-2008	Tundra Oil & Gas Partnership	Sinclair		2043	1003	COMP	---
6669	13C-8-16C-8-9-29		Tundra Oil & Gas Partnership	Sinclair		2037 (Proj.)		LOC	---
6676	14D-24-16D-24-2-29	01-Jul-2008	Canadian Natural Resources Limited	Pierson Mission Canyon 3b E	07 42E	1618	499	COOP	---
6681	4B-26-1B-26-8-29	23-Jun-2008	Tundra Oil & Gas Partnership	Sinclair		2036	987	COMP	---
6682	12B-26-9C-26-8-29		Tundra Oil & Gas Partnership	Sinclair		2029 (Proj.)		LOC	---
6685	4B-12-3B-11-9-29		Tundra Oil & Gas Partnership	Sinclair (confidential until 29-Jul-2008)		2013	confidential	COMP	---
6686	2B-21-7D-16-2-29	08-Jul-2008	Canadian Natural Resources Limited	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1543	390	COOP	---
	2B-21-7D-16-2-29*	09-Jul-2008		Kick Off Point @ 1303 m		1494	191		
6687	7B-3-11B-2-5-22	24-Jun-2008	Tundra Oil & Gas Partnership	Other Areas		1724	858	COMP	---
6688	7A-3-15C-3-5-22	03-Jul-2008	Tundra Oil & Gas Partnership	Regent		1754	903	COMP	---
	7A-3-14A-3-5-22	05-Jul-2008		Kick Off Point @ 909 m		1544	635		
	7A-3-15C-3-5-22	10-Jul-2008		Kick Off Point @ 945 m		1670	725		
6689	4B-14-4B-11-7-29	08-Jul-2008	Grand Banks Energy Corporation	Sinclair		2415	1291	WOSR	---
6691	1D-32-4D-32-8-28	30-Jun-2008	Tundra Oil & Gas Partnership	Sinclair		2076	1088	WOSR	---
6692	16B-36-13D-36-8-29	02-Jul-2008	Tundra Oil & Gas Partnership	Sinclair		2039	1000	WOSR	---
6698	16D-14-16D-23-7-29	10-Jul-2008	Grand Banks Energy Corporation	Sinclair		2514	1405	COMP	---
6699	12A-30-4A-30-2-29		Canadian Natural Resources Limited	Pierson		1667 (Proj.)		LOC	---
6700	4B-34-1B-34-8-28	08-Jul-2008	Tundra Oil & Gas Partnership	Sinclair		2160	1188	COMP	---
6701	16D-11-9D-14-7-29	25-Jul-2008	Grand Banks Energy Corporation	Sinclair		2092	962	WOSR	---
6706	13C-6-16C-6-8-28	10-Jul-2008	Tundra Oil & Gas Partnership	Sinclair		2250	1200	COMP	---
6709	1D-1-2A-6-8-28	30-Jul-2008	Tundra Oil & Gas Partnership	Sinclair		2253	1190	WOSR	---
6710	13D-8-16C-8-9-28	24-Jul-2008	Tundra Oil & Gas Partnership	Sinclair (Confidential until 24-Jul-2009)	Confidential	2205	Confidential	WOSR	Confidential
6711	15A-11-A2A-11-7-29		Grand Banks Energy Corporation	Sinclair		2196 (Proj.)		DR	---
6712	4B-14-13C-14-7-29	29-Jul-2008	Grand Banks Energy Corporation	Sinclair		2232	1117	SET LINER	---
6712	4B-14-13C-14-7-29*	04-Aug-2008		Kick Off Point @ 1544 m		2427	883		
6713	15D-1-7A-6-4-21	30-Jul-2008	Tundra Oil & Gas Partnership	Regent		2171	1318	DR	---
	15D-1-3C-6-4-21*	05-Aug-2008		Kick Off Point @ 909 m					

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
6714	12B-16-1A-17-3-21	18-Jul-2008	Tundra Oil & Gas Partnership	Whitewater		1501	624	COMP	---
6715	13C-32-16C-32-8-29	15-Jul-2008	Tundra Oil & Gas Partnership	Sinclair		2150	0	COMP	---
6716	7A-33-10A-28-11-26	03-Aug-2008	Enerplus ECT Resources Ltd.	Virden		1553	807	DR	---
	7A-33-10A-28-11-26*			Kick Off Point @ 769 m		1609 (Proj.)			
6722	8D-30-7D-29-7-28	19-Jul-2008	Tundra Oil & Gas Partnership	Sinclair		2246	1200	COMP	---
6723	1D-33-15C-28-1-24		New Midland Petroleum Ltd.	Waskada		1573 (Proj.)		LOC	---
6730	3A-15-3A-10-7-29		Grand Banks Energy Corporation	Sinclair		2537 (Proj.)		LOC	---
6731	3B-15-A3B-10-7-29		Grand Banks Energy Corporation	Sinclair		2557 (Proj.)		LOC	---
6732	13C-10-4B-10-7-29		Grand Banks Energy Corporation	Sinclair		2404 (Proj.)		LOC	---
6733	3B-13-3B-12-7-29		Grand Banks Energy Corporation	Sinclair		2516 (Proj.)		LOC	---
6734	14C-11-A16C-14-7-29		Grand Banks Energy Corporation	Sinclair		2756 (Proj.)		LOC	---
6737	14D-10-11A-15-6-22		Lodgepole Energy Corp.	Souris Hartney		1659 (Proj.)		LOC	---
	14D-10-12A-15-6-22*			Kick Off Point @		1725 (Proj.)			
6738	9A-32-12A-32-7-28		Tundra Oil & Gas Partnership	Sinclair		2238 (Proj.)		LOC	---
6739	13B-9-12D-8-8-29		Tundra Oil & Gas Partnership	Sinclair		2390 (Proj.)		DR	---
6740	9A-16-9A-15-7-29		Grand Banks Energy Corporation	Sinclair		2542 (Proj.)		LOC	---
6745	1B-22-16B-15-11-26		Enerplus ECT Resources Ltd.	Virden		969 (Proj.)		LOC	---
	1B-22-8B-15-11-26*			Kick Off Point @		1650 (Proj.)			
	1B-22-8B-15-11-26**			Kick Off Point @		1652 (Proj.)			
6746	1A-33-4B-34-11-26		Enerplus ECT Resources Ltd.	Virden		956 (Proj.)		LOC	---
	1A-33-2D-34-11-26*			Kick Off Point @		1669 (Proj.)			
	1A-33-2D-34-11-26**			Kick Off Point @		1654 (Proj.)			
6747	12B-20-9D-20-7-28		Tundra Oil & Gas Partnership	Sinclair		2128 (Proj.)		LOC	---
6750	13C-28-13D-29-7-29		Tundra Oil & Gas Partnership	Sinclair		2238 (Proj.)		LOC	---
6751	13B-11-16B-11-8-28		Tundra Oil & Gas Partnership	Sinclair		2075 (Proj.)		LOC	---

* 2nd Leg
** 3rd Leg